### WASTEWATER UTILITY ANNUAL REPORT

(Class "A" and "B" Companies)

**OF** 

Ocean Lakes Utilities, L.P.

**Exact Legal Name of Respondent** 

PSC/ORS Number (leave blank)

### FOR THE YEAR ENDED 2021

[	<b>✓</b>	Calendar Year Ending December 31, 2021
- 7		ОГ
		Fiscal Year Ending



Form PSC/ORS (Rev. 2/2020)

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#### **GENERAL INSTRUCTIONS**

- 1. All water utilities are required by state law to complete and file this annual report. On or before April 1, 2022, one electronic copy of this report should be submitted to the S.C. Public Service Commission email address AnnualReports@psc.sc.gov. In addition, one electronic copy should be retained by the Company. Filing this electronic copy with the S.C. Public Service Commission will satisfy the utility's responsibility for submitting an annual report as required pursuant to Commission regulations.
- 2. Forms are available in PDF fillable format on the Office of Regulatory Staff website at www.ors.sc.gov.
- 3. Respond to each item using "0", "none", or "not applicable" as appropriate.
- 4. Requests for extensions must be in writing to the Office of Regulatory Staff. Extension requests postmarked after April 1, 2022 will be denied.
- All accounting terms and phrases used in this report are to be interpreted in accordance with the effective applicable Uniform System of Accounts prescribed by this Commission, as set forth in S.C. Code Ann. Section 58-5-220 and Commission regulation 103-520.
- Standard accounting procedures will apply in determining the nature of any entry (e.g. entries of a reverse character will be indicated by a parentheses around the number).
- The report will be filed consisting of data relative to a calendar year basis or the company's fiscal year, but not both.
- 8. If this report is made for a period less than the calendar year or fiscal year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where it is necessary to include the period covered. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes).
- 9. All instructions should be followed and each question should be answered fully and accurately. Sufficient answers are those in which no question or schedule has been overlooked. The expression "none" or "not applicable" should be given as the answer to any particular inquiry or schedule where it truly and completely states the fact. Unless otherwise indicated, no information will be accepted which incorporates by reference information from another document or report. In any instance where information called for is not given, the reason for its omission should be stated fully.
- Dates, when called for, should include the day, month and year. Customary abbreviations may be used in stating dates.
- 11. Whenever schedules call for comparison of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year; otherwise, an appropriate explanation of why different figures were used should be given.
- 12. One copy of the respondent's latest corporate annual report, if issued, should be submitted with this report. If the respondent is a member of a group, both the parent and subsidiary's corporate annual report should be submitted.

## GENERAL INSTRUCTIONS (Continued)

- 13. Throughout this report, money items will be rounded to the nearest dollar.
- 14. Failure to comply with the submission of the annual report may result in fines and/or loss of certification.
- 15. Separate notification is required for changes in company information -- i.e. name, address, telephone number, contact names, sale or purchase of Company, corporate structure.
- 16. Use this form for a wastewater utility ONLY! If your utility operates a water system in addition to a wastewater system, complete a separate annual report for the water system. DO NOT COMBINE BOTH WATER AND WASTEWATER INFORMATION ON THE SAME FORM!
- 17. Contact the Office of Regulatory Staff at (803) 737-0800 if you have questions about this form or the requirements for a water or wastewater utility.

#### Schedule 110. DEFINITIONS

- "Accounts" means the accounts prescribed in the NARUC Uniform System of Accounts.
- "Amortization" means the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, which may be over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.
- "Associated Companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the accounting company.
- "Book Cost" means the amount at which property is recorded in the applicable account without deduction of related provisions for accrued depreciation, amortization, or for other purposes.
- "Class A" for wastewater utilities means a utility having annual wastewater operating revenues of \$1,000,000 or more.
- "Class B" for wastewater utilities means a utility having annual wastewater operating revenues of \$200,000 or more but less than \$1,000,000.
- "Class C" for wastewater utilities means a utility having annual wastewater operating revenues of less than \$200,000.
- "Control" (including the terms; "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, affiliated companies, contract or any other direct or indirect means.
- "Cost" means the amount of money actually paid for property or service. When the consideration given is other than cash, the value of such consideration shall be determined on a cash basis.
- "Cost of Removal" means the cost of demolishing, dismantling, tearing down or otherwise removing utility plant, including the cost of transportation and handling incidental thereto.
- "Debt Expense" means all expenses in connection with the issuance and initial sale of evidences of debt, such as fees for drafting mortgages and trust deeds; fees and taxes for issuing or recording evidences of debt; cost of engraving and printing bonds and certificates of indebtedness; fees paid trustees; specific costs of obtaining governmental authority; fees for legal services; fees and commissions paid underwriters, brokers, and salesmen or marketing such evidences of debt; fees and expenses of listing on exchanges; and other like costs.

## Schedule 110. DEFINITIONS (Continued)

- "Depreciation", as applied to depreciable utility plant, means the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of the utility plant in the course of providing service. This includes causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of regulatory bodies.
- "Discount", as applied to the securities or assumed by the utility, means the excess of the par (stated value of no-par stocks) or face value of the securities plus interest or dividends accrued at the date of the sale over the cash value of the consideration received from their sale.
- "Distribution Mains" means any pipes whose primary purpose is to distribute treated water throughout a community, and whose components include arterial or primary feeders, secondary feeders, and the distribution grid works.
- "Investment Advances" means advances, represented by notes or by book accounts only, with respect to which it is mutually agreed or intended between the creditor and debtor that they shall be settled by the issuance of securities or shall not be subject to current settlement.
- "Minor Items of Property" means the associated parts or items of which retirement units are composed.
- "Multiple Family Dwelling" means a residential structure or group of structures which is capable of separately housing more than one family unit.
- "Net Salvage Value" means the salvage value of property retired less the cost of removal.
- "Nominally Issued", as applied to securities issued or assumed by the utility, means those which have been signed, certified, or otherwise executed, and placed with the proper officer for sale and delivery, or pledged, or otherwise placed in some special fund of the utility, but which have not been sold, or issued directly to trustees of sinking funds in accordance with contractual requirements.
- "Premium", as applied to the securities issued or assumed by the utility, means the excess of the cash value of the consideration received from their sale over the sum of their par (stated value of no-par stock) or face value and interest or dividends accrued at the date of sale.
- "Original Cost", as applied to utility plant, means the cost of such property to the person first devoting it to public service.
- "Property Retired", as applied to utility plant, means property which has been removed, sold, abandoned, destroyed, or which for any cause has been permanently withdrawn from service.
- "Reclaimed Water" means water that has received at least secondary treatment and basic disinfection and is reused after flowing out of a wastewater treatment plant.

### Schedule 110. DEFINITIONS (Continued)

- "Replacing or Replacement", when not otherwise indicated in the context, means the construction or installation of utility plant in place of property retired, together with the removal of the property retired.
- "Retained Earnings" means the accumulated net income of the utility less distributions to stockholders and transfers to other capital accounts, and other adjustments.
- "Reuse" means the deliberate application of reclaimed water, in compliance with Federal and State environmental rules and regulations, for a beneficial purpose.
- "Salvage Value" means the amount received for property retired, less any expenses incurred in connection with the sale or in preparing the property for sale, or, if retained, the amount at which the material recoverable is chargeable to materials and supplies, or other appropriate account.
- "Straight-Line Remaining Life Method", as applied to depreciation accounting, means the plan under which the service value of property is charged to operating expenses (and to clearing accounts if used), and (accounts if used), and credited to the accumulated depreciation account through equal annual changes during its service life. "Remaining Life" implies that estimates of the future life and salvage shall be reexamined periodically and that depreciation rates will be corrected to reflect any changes in these estimates.
- "Supply Main" means any main, pipe, or aqueduct or canal whose primary purpose is to convey raw untreated water from one unit to another unit in the source of supply and pumping plant, and to the water treatment equipment.
- "Transmission Main" means any pipes whose primary purpose is to convey treated water from the water treatment equipment or pumping station to the distribution system serving a community and generally provides no service connections with customers.
- "Utility", as used herein and when not otherwise indicated in the context, means any public utility to which the Uniform System of Accounts is applicable.

#### Schedule 120. EXECUTIVE SUMMARY

#### 1. IDENTIFICATION (legal title)

PSC/ORS No. Check Business Structure & Indicate Date Established	(leave bla	[	Partnership	Corpor	ation
Name of Company:	Ocean Lakes Ut	ilities, L.I	ν.		
Doing Business As:	same				
Street Address:	6001 S. Kings H	lwy			
City: Myrtle Beach	State:	SC		Zip Code	:29575
Mailing Address:		3			
City:	State:	SC		Zip Code	2
Telephone No. (Include A	rea Code):	(	27		700
(a) State whether any change w were made. None	as made in the name of	he responden	t during the year. If so, so	ate the changes and the dates when the	ey .
(b) State whether the responder respective interests. Partners		1%		e partners and the proportion of their	
that fact. None under this		r of the Jacks	on Companies (not a le	gaged at any time during the year. If r gal entity) are campground services.	

(d) Give the names and office addresses of the Board of Directors, if any, of the respondent at the close of the year, as well as the dates of expiration of their respective terms. If any person abandoned, resigned from, or was removed from a directorship during the year, give full details in a footnote. If the organization was a partnership, give the names of the partners and designate them as such.

Name of Director	Office Address	Term Begins	Term Ends
John W. Folsom		May 21	May 22
Eugen W. Merritt, Jr		May 21	May 22
Harold C. Stowe		May 21	May 22
John W. Williamson, III		Family	Member
Jeanne Jackson Mize		Family	Member
Rachel Jackson Gandy		Family	Member

### Schedule 120. EXECUTIVE SUMMARY (Continued)

(e) Give the titles of all officers of the respondent at the close of the year, the names of persons holding the offices at year end, and the date when each originally assumed the duties of the office. If any person abandoned, resigned from, or was ousted from any office during the year, give full details in a footnote.

Title of Officer	Name of Person Holding Office	Office Address	Date of Entry
President	Dennis L Wade		
Vice-President	Greg Bender	6001 South Kings Hwy, Myrtle Beach, SC 29575	
Secretary		_	
Treasurer			
Gen Manager or Supt.			
		30000	
2. CONTACT (for	purpose of this report)		
CONTACT (for       Contact Name:	purpose of this report) Teresa Taylor		
Contact Name:		Telephone	
Contact Name: Title: Utilities	Teresa Taylor		
Contact Name:  Title: Utilities    Email Address:	Teresa Taylor Billing & Reporting Sup.		
Contact Name:  Title: Utilities    Email Address:	Teresa Taylor  Billing & Reporting Sup.  ttaylor@oceanlakes.com		

#### **CERTIFICATION**

	I hereby certify that the enclosed Annual Report was prepared by me or under my supervision, that I have examined it, and that the items herein reported on the basis of my knowledge are correctly shown.						
Name:	Teresa Taylor	Title: Utilities Billing & Reporting Sup.					
Signatur	e: Teresa Taylor Digitally signed by Teresa Taylor Date: 2022.03.31 15:13.14 -04:00	Date: 3/31/22					

### Schedule 130. TECHNICAL SUMMARY

#### **GENERAL INFORMATION**

Submit a copy of the Company's latest DHEC quality of service letter/report with this annual report.

PHYSICAL DESCRIPTION:	
Detailed general description of wastewater system:	
Ocean Lakes Family Campground waste water system consists of sewer lines, manholes an	d gravity flow to four (4) lifts owned and maintained by
Grand Strand Water and Sewer Authority All four (4) lift stations throughout Ocean Lakes di	ischarge to a common metering location and into
their sewer collection system.	
e Centra attendati de Gettaret	
Oxidation Pond(s)? None	
	a and was af sometimentian of such and
If so, provide information concerning size, construction typ n/a	e, and year of construction of each pond.
Aeration Pond(s)? None	
If so, provide information concerning size, construction typ	e, and year of construction, n/a
, , , , , , , , , , , , , , , , , , ,	, ,
Polishing Pond(s)? none	
If so, provide information concerning size, construction typ	e, and year of construction. n/a
Detailed general description of disposal system/method:	
Ocean Lakes discharges to Grand Strand Water and Sewer Authority	sewer system
Data Caracteristic Caracteristics	
Date of construction of original plant: n/a	_
Population for which plant was designed: n/a	
Plant capacity in gallons per day: n/a	
Average daily discharge of sewage during year (Mgal):	GSWSA
Maximum discharge of sewage during year (Mgal):	GSWSA

## Schedule 130. TECHNICAL SUMMARY (Continued)

#### SERVICES AND LINE TYPE

	Owned by Utility					
Size and Description	Beginning of year	Added	Retired or Abandoned	End of Year		
Services in use	WAR WENT		CONTRACTOR OF THE PARTY OF THE			
Iron pipe	None					
PVC pipe	3819			3819		
Clay pipe	1062			1062		
Other pipe	None					
Total services in use	4881			4881		
Services not in use	PERSONAL PROPERTY.	SARIUS		O STATE OF THE PARTY OF		
Iron pipe		38 (CJ)3				
PVC pipe						
Clay pipe		E CONTRACTOR OF				
Other pipe				i i		
Total services not in use				No.		
Total Services		Salt as in		100		

#### **TREATMENT:**

Is wastewater treated?	Not on Ocean Lakes Ut	ilites site	
If so, how?			
Is wastewater effluent disinfec	not on site		
If so, provide information about	ut the type of agent use	ed (liquid chlorine, etc.): n/a	
How frequently is an analysis	made of effluent?	Analysis conducted by GSWSA	
Give results of last analysis:	Records kept at GSWS	Α	
What is the efficiency of sewe	rage plant? n/a		

## Schedule 130. TECHNICAL SUMMARY (Continued)

#### **SERVICE AREA AND CUSTOMER DATA:**

Area and/or subdivisions served by wastewater system: Approx 310 acres of Ocean L	akes Family Campground
consisting of 2571 permanent site and 893 unmetered transient camp sites billed under one ac	ect to Ocean Lakes, as well as 28
intercomapny sites on the campground	
Total number of residential customers at the end of the fiscal or calendar year:	2571
Total number of commercial customers at the end of the fiscal or calendar year:  Total number of industrial customers at the end of the fiscal or calendar year:	28
Total number of customers at the end of the fiscal or calendar year:	2599
Extensions of system, giving location, new territory covered and dates of beginning annual report submitted:	ng operations since last
Other important changes, including new plant and equipment built or installed:	
None	<u></u>

### Schedule 200. BALANCE SHEET ASSETS AND OTHER DEBITS

		Current
1		Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
1	UTILITY PLANT	
2	101 Utility Plant-in-Service (Schedule 201)	2,194,805
3	102 Utility Plant Leased to Others	
4	103 Property Held for Future Use	
5	104 Utility Plant Purchased or Sold	
6	105 Construction Work in Progress	
7	106 Completed Construction not Classified	
8	Total Utility Plant	2,194,805
9	ACCUMULATED DEPRECIATION	
10	108.1 Utility Plant-in-Service (Schedule 202)	(1,636,923)
- 11	108.2 Utility Plant Leased to Others	
12	108.3 Property Held for Future Use	
13	Total Accumulated Depreciation	
14	ACCUMULATED AMORTIZATION	
15	110.1 Utility Plant in Service	
16	110.2 Utility Plant Leased to Others	
17	Total Accumulated Amortization	
18	UTILITY PLANT ADJUSTMENTS	
19	114 Utility Plant Acquisition (Schedule 203)	
20	115 Accumulated Amortization of Utility Plant Acquisition (Schedule 203)	
21	116 Other Utility Plant	
22	Total Utility Plant Adjustments	
23	TOTAL NET UTILITY PLANT	

24	OTHER PROPERTY AND INVESTMENTS		
25	OTHER PROPERTY		
26	121 Non-Utility Property		
27	122 Accumulated Depreciation and Amortization of Non-Utility Property		
28	Total Other Property		
29	INVESTMENTS		
30	123 Investments in Associated Companies	11	
31	124 Utility Investments		
32	125 Other Investments		
33	126 Sinking Funds		
34	127 Other Special Funds		
35	Total Investments		
36	TOTAL OTHER PROPERTY AND INVESTMENTS		557,882

## Schedule 200. BALANCE SHEET (Continued) ASSETS AND OTHER DEBITS

		Current Year-End
Line	Account Number and Title	Balance
No.		(b)
1	(a) CURRENT AND ACCRUED ASSETS	(0)
2	131.1 Cash on Hand	
3	131.2 Cash in Bank	
4		
5		
<del>–</del>		
6	134 Working Funds	
7	135 Temporary Cash Investments	
8	141 Customer Accounts Receivable	
9	142 Other Accounts Receivable	
10	143 Accumulated Provision for Uncollectible Accounts-Credit	
11	144 Notes Receivable	
12	145 Accounts Receivable from Associated Companies	
13	146 Notes Receivable from Associated Companies	
14	151 Plant Material and Supplies	
15	152 Merchandise	
16	153 Other Material and Supplies	
17	161 Stores Expense	
18	162 Prepayments	
19	171 Accrued Interest and Dividends Receivable	
20	172 Rents Receivable	
21	173 Accrued Utility Revenues	
22	174 Miscellaneous Current and Accrued Assets	
23	TOTAL CURRENT AND ACCRUED ASSETS	

24	DEFERRED DEBITS	
25	181 Unamortized Debt Discount and Expense	
26	182 Extraordinary Property Losses	
27	183 Preliminary Survey and Investigation Charges	
28	184 Clearing Accounts	
29	185 Temporary Facilities	
30	186.1 Deferred Rate Case Expense	
31	186.2 Other Deferred Debits	
32	186.3 Regulatory Assets	
33	187 Research and Development Expenditures	_1/
34	190.1 Accumulated Deferred Federal Income Taxes	
35	190.2 Accumulated Deferred State Income Taxes	
36	190.3 Accumulated Deferred Local Income Taxes	
37	TOTAL DEFERRED DEBITS	

38	TOTAL ASSETS AND OTHER DEBITS	557,882

## Schedule 200. BALANCE SHEET (Continued) EQUITY CAPITAL AND LIABILITIES

		Current
		Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
1	EQUITY CAPITAL	
2	201 Common Stock Issued	
3	202 Common Stock Subscribed	
4	203 Common Stock Liability for Conversion	
5	204 Preferred Stock Issued	
6	205 Preferred Stock Subscribed	
7	206 Preferred Stock Liability for Conversion	
8	207 Premium on Capital Stock	
9	209 Reduction in Par or Stated Value of Capital Stock	
10	210 Gain on Resale or Cancellation of Reacquired Capital Stock	
-11	211 Other Paid-In Capital	
12	212 Discount on Capital Stock	
13	213 Capital Stock Expense	
14	214 Appropriated Retained Earnings (Schedule 204)	
15	215 Unappropriated Retained Earnings (Schedule 204)	(1,013,109)
16	216 Reacquired Capital Stock	
17	218 Proprietary Capital (for proprietorships & partnerships only)	
18	TOTAL EQUITY CAPITAL	(1,013,109)
19	LONG-TERM DEBT	
- 20	221 Bonds (Schedule 205)	
21	222 Reacquired Bonds (Schedule 205)	
22	223 Advances from Associated Companies	
23	224 Other Long-Term Debt (Schedule 205)	
24	TOTAL LONG-TERM DEBT	
25	CURRENT AND ACCRUED LIABILITIES	
26		
27	231 Accounts Payable 232 Notes Payable	
28	233 Accounts Payable to Associated Companies	1,570,991
29	234 Notes Payable to Associated Companies	1,570,991
30	235 Customer Deposits-Billing	
31	236.11 Accrued Taxes, Utility Operating Income, Taxes Other Than Income	
32	236.12 Accrued Taxes, Utility Operating Income, Income Taxes	<u> </u>
33	236.2 Accrued Taxes, Other Income and Deductions	_
34	237.1 Accrued Interest on Long-Term Debt	<del>-</del>
35	237.1 Accrued Interest on Long-Term Debt  237.2 Accrued Interest on Other Liabilities	
36	238 Accrued Dividends	
37	239 Matured Long-Term Debt	
38	240 Matured Interest	-
39	241 Miscellaneous Current and Accrued Liabilities	
40	TOTAL CURRENT AND ACCRUED LIABILITIES	1,570,991
40	10 TAD CORRENT AND ACCROED LIABILITIES	1.370.991

## Schedule 200. BALANCE SHEET (Continued) EQUITY CAPITAL AND LIABILITIES

		Current
l l		Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
	DEFERRED CREDITS	
2	251 Unamortized Premium on Debt	
3	252 Advances for Construction	
4	253.1 Other Deferred Credits, Regulatory Liabilities	
5	253.2 Other Deferred Credits, Other Deferred Liabilities	
6	255.1 Accumulated Deferred Investment Tax Credits, Utility Operations	
7	255.2 Accumulated Deferred Investment Tax Credits, Non-Utility Operations	<u></u>
8	TOTAL DEFERRED CREDITS	
9	OPERATING RESERVES	
10	261 Property Insurance Reserve	
11	262 Injuries and Damages Reserve	
12	263 Pensions and Benefits Reserve	
13	265 Miscellaneous Operating Reserve	
14	TOTAL OPERATING RESERVES	
15	CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC)	
16	271 Contributions in Aid of Construction (Schedule 206)	
17	272 Accumulated Amortization of CIAC (Schedule 207)	
18	TOTAL NET CIAC	
19	ACCUMULATED DEFERRED INCOME TAXES	
20	281 Accelerated Amortization	
21	282 Liberalized Depreciation	
22	283 Other	
23	TOTAL ACCUMULATED DEFERRED INCOME TAXES	
24	TOTAL EQUITY CAPITAL AND LIABILITIES	557,882

### Schedule 201. UTILITY PLANT-IN-SERVICE Account No. 101

All amounts included in accounts for utility plant acquired as an operating unit or system shall be stated at a cost incurred by the person

who	first devoted the property to utility service.					
		Previous				Current
		Year-End			Adjustments	Year-End
Line	Account Number and Title	Balance	Additions	Retirements	+/-	Balance
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	.1 INTANGIBLE PLANT					
2	351.1 Organization					
3	352.1 Franchises					
4	389.1 Other Plant and Miscellaneous Equipment					
5	Total Intangible Plant					
6	.2 COLLECTION PLANT					
7	353.2 Land and Land Rights					
8	354.2 Structures and Improvements					
9	355.2 Power Generation Equipment			<u> </u>		
10	360.2 Collection Sewers - Force					
11	361.2 Collection Sewers - Gravity					
12	362.2 Special Collecting Structures					
13	363.2 Services to Customers					
14	364.2 Flow Measuring Devices					
15	365.2 Flow Measuring Installations					
16	389.2 Other Plant and Miscellaneous Equipment					
17	Total Collection Plant			ļ		
18	.3 SYSTEM PUMPING PLANT					
19	353.3 Land and Land Rights					
20	354.3 Structures and Improvements					
21	355.3 Power Generation Equipment	1		1		
22	370.3 Receiving Wells	ļ		ļ		
23	371.3 Pumping Equipment					
24	389.3 Other Plant and Miscellaneous Equipment	ļ				
25	Total System Pumping Plant					
26	.4 TREATMENT AND DISPOSAL PLANT					
27	353.4 Land and Land Rights					
28	354.4 Structures and Improvements	ļ				
29	355.4 Power Generation Equipment					
30	380.4 Treatment and Disposal Equipment					
31	381.4 Plant Sewers		ļ			2 1 5 2 2 2 2
32	382.4 Outfall Sewer Lines	2,169,235		-		2,169,235
33	389.4 Other Plant and Miscellaneous Equipment	25,570		-	ļ	25,570
34	Total Treatment and Disposal Plant	2,194,805	I	L		2,194,805
35	.5 RECLAIMED WATER TREATMENT PLANT					
36	353.5 Land and Land Rights	+	-	-		
37	354.5 Structures and Improvements	+				
38	355.5 Power Generation Equipment	<del>                                     </del>				
39	371.5 Pumping Equipment	+	1			
40	374.5 Reuse Distribution Reservoirs	-				
41	380.5 Treatment and Disposal Equipment	+				
42	381.5 Plant Sewers				_	
43	389.5 Other Plant and Miscellaneous Equipment	-				
44	Total Reclaimed Water Treatment Plant					

### Schedule 201. UTILITY PLANT-IN-SERVICE (Continued) Account No. 101

All amounts included in accounts for utility plant acquired as an operating unit or system shall be stated at a cost incurred by the person who first devoted the property to utility service.

		Previous Year-End			Adjustments	Current Year-End
Line	Account Number and Title	Balance	Additions	Retirements	+/-	Balance
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	.6 RECLAIMED WATER DISTRIBUTION PLANT	(0)	(0)	(u)	(0)	(1)
2	352.6 Franchises					
3	353.6 Land and Land Rights					
4	354.6 Structures and Improvements					
5	355.6 Power Generation Equipment					
6	366.6 Reuse Services	1				
7	367.6 Reuse Meter and Meter Installations					
8	371.6 Pumping Equipment					
9	375.6 Reuse Transmission and Distribution System					
10	389.6 Other Plant and Miscellaneous Equipment					
11	Total Reclaimed Water Distribution Plant	1				
12	.7 GENERAL PLANT					
13	353.7 Land and Land Rights					
14	354.7 Structures and Improvements					
15	390.7 Office Furniture and Equipment					
16	391.7 Transportation Equipment					
17	392.7 Stores Equipment					
18	393.7 Tools, Shop and Garage Equipment					
19	394.7 Laboratory Equipment					
20	395.7 Power Operated Equipment					
21	396.7 Communication Equipment					
22	397.7 Miscellaneous Equipment					
23	398.7 Other Tangible Plant					
24	Total General Plant					
25	101 TOTAL UTILITY PLANT-IN-SERVICE	2,194,805	0	0	0	2,194,805

### Schedule 202. ACCUMULATED DEPRECIATION OF UTILITY PLANT-IN-SERVICE Account No. 108.1

Report below an analysis of the changes in accumulated depreciation during the year for each plant category.

_	Report below an analysis of the changes in	accumulated	depreciation during the year for each plant category				
		L .	Credits Debits				
		Previous		Salvage		Cost of	Current
   	Account Number &	Year-End	Depreciation	and Other Credits	Plant	Removal and Other Debits	Year-End
Line No.	Depreciable Property Item (a)	Balance (b)	Expense (c)	(d)	Retired (e)	(f)	Balance (g)
1	354 Structure and Improvements	(0)	(0)	(u)	(6)	(1)	(g)
2	355 Power Generation Equipment	<del>                                     </del>				<del> </del>	
3	360 Collection Sewers - Force	+				<del>                                     </del>	
-							
4	361 Collection Sewers - Gravity	<del> </del>					
5	362 Special Collecting Structures	-	<u> </u>				
6	363 Services to Customers						
7	364 Flow Measuring Devices						
8	365 Flow Measuring Installations						
9	366 Reuse Services						
10	367 Reuse Meters and Meter Installations	ļ <u>.</u>					
11	370 Receiving Wells						
12	371 Pumping Equipment						
13	374 Reuse Distribution Reservoirs	}					
14	375 Reuse Transmission and Distribution System	n					
15	380 Treatment and Disposal Equipment						
16	381 Plant Sewers						
17	382 Outfall Sewer Lines						
18	389 Other Plant and Misc. Equipment						
19	390 Office Furniture and Equipment						
20	391 Transportation Equipment						
21	392 Stores Equipment						
22	393 Tools, Shop, and Garage Equipment						
23	394 Laboratory Equipment						
24	395 Power Operated Equipment						
25	396 Communication Equipment	<u> </u>				_	
26	397 Miscellaneous Equipment						
27	398 Other Tangible Plant						
21	TOTAL ACCUMULATED	<del> </del>					
	DEPRECIATION OF UTILITY PLANT	- 1,575,270	61,653				1,636,923
28	IN-SERVICE				<u> </u>		,===,===

## Schedule 203. UTILITY PLANT ACQUISITION ADJUSTMENT Account Nos. 114 and 115

Line	Description	Amount
No.	(a)	(b)
1	Net Plant Book Value	
2	Less: Net Contributions	
3	Total Net Utility Plant Acquired	
4	Less: Purchase Price	
5	Total Utility Plant Acquisition Adjustment (Account No. 114)	-
6	Less: Accumulated Amortization of Utility Plant Acquisition (Account No. 115)	
7	TOTAL NET UTILITY PLANT ACQUISITION ADJUSTMENT	

### Schedule 204. STATEMENT OF RETAINED EARNINGS Account Nos. 214 and 215

Line		Account Number and Title	Amount
No.		(a)	(b)
8		APPROPRIATED RETAINED EARNINGS	
9		Beginning of Year Balance	
10	436	Appropriations of Retained Earnings	
11	437	Dividends Declared - Preferred Stock	
12	438	Dividends Declared - Common Stock	
13	214	TOTAL APPROPRIATED RETAINED EARNINGS	
14		UNAPPROPRIATED RETAINED EARNINGS	(948,017
15		Beginning of Year Balance	(65,092
16	435	Balance Transferred from Income (Schedule 300)	(05,092
17	439	Adjustments to Retained Earnings	
18	215	TOTAL UNAPPROPRIATED RETAINED EARNINGS	(1,013,109
19		TOTAL RETAINED EARNINGS	
Notes:			
			<u> </u>
		· · · · · · · · · · · · · · · · · · ·	

#### Schedule 205. LONG-TERM DEBT - Account Nos. 221, 222, and 224

(Excluding Advances from Associated Companies)

Give below the particulars indicated of the long-term debt at end of year represented by unmatured obligations issued or assumed

by the Company and group entries according to accounts and show the total for each account.

by the Company and group entries according to accounts and show the total for each account.								
	Class and Sarias of	D.4 C	D	Principal	Outstanding		terest For Year	
Lina	Class and Series of	Date of	Date of	Amount	Per Balance	%		
Line No.	Obligations	Issue	Maturity	Authorized	Sheet	Rate	Amount	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	
1	None							
2								
3								
4								
5								
6								
7								
8								
_9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25							None	
26	TOTAL LONG-TERM DEBT							

## Schedule 206. CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) Account No. 271

Line	Description	Amount
No.	(a)	(b)
1	Beginning of Year Balance	
2	Credits Added During the Year:	
3	Contributions Received from Capacity, Main Extensions, and Customer Connection Charges	
4	Contributions Received from Developer or Contract Agreements in cash or property	
5	Total Credits	
6	Less: Debits Charged During the Year	
7	TOTAL CONTRIBUTIONS IN AID OF CONSTRUCTION	0

### Schedule 207. ACCUMULATED AMORTIZATION OF CIAC Account No. 272

Line	Description	Amount
No.	(a)	(b)
8	Beginning of Year Balance	
9	Debits Charged During the Year: Accruals Charged to Account 272	
10	Other Debits Charged During the Year (specify):	
-11		
12		
13		
14	Total Debits	
15	Credits Added During the Year (specify):	
16		
17		
18		
19	Total Credits	
20	TOTAL ACCUMULATED AMORTIZATION OF CIAC	

### Schedule 300. INCOME STATEMENT REVENUES AND EXPENSES

		Current
		Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
1	UTILITY OPERATING INCOME	
2	400 Total Utility Operating Revenues (Schedule 301)	561,629
3	UTILITY OPERATING EXPENSES	
4	401 Operating Expenses (Schedule 302)	539,108
5	403 Depreciation Expenses (Schedule 303)	61.653
6	406 Amortization of Utility Plant Acquisition Adjustments	
7	407.1 Amortization of Limited Term Plant	
8	407.2 Amortization of Property Losses	
9	407.3 Amortization of Other Utility Plant	
10	407.4 Amortization of Regulatory Assets	
-11	407.5 Amortization of Regulatory Liabilities	
12	408.10 Utility Regulatory Assessment Fees	
13	408.11 Property Taxes	20,040
14	408.12 Payroll Taxes	1,252
15	408.13 Other Taxes and Licenses	4,668
16	409.10 Federal Income Taxes, Utility Operating Income	
17	409.11 State Income Taxes, Utility Operating Income	
18	409.12 Local Income Taxes, Utility Operating Income	
19	410.10 Deferred Federal Income Taxes	
20	410.11 Deferred State Income Taxes	
21	410.12 Deferred Local Income Taxes	
22	411.10 Provision for Deferred Income Taxes - Credit, Utility Operating Income	
23	412.10 Investment Tax Credits Deferred to Future Periods, Utility Operations	
24	412.11 Investment Tax Credits, Restored to Operating Income, Utility Operations	
25	Total Utility Operating Expenses	626,721
26	TOTAL NET UTILITY OPERATING INCOME (LOSS)	(65,092)

27		OTHER OPERATING INCOME (LOSS)	
28	413	Income from Utility Plant Leased to Others	
29	414	Gains (Losses) from Disposition of Utility Property	
30		Total Other Operating Income (Loss)	

31		OTHER INCOME AND DEDUCTIONS	
32	415	Revenues from Merchandising, Jobbing and Contract Work	
33	416	Costs and Expenses of Merchandising, Jobbing and Contract Work	
34	419	Interest and Dividend Income	
35	420	Allowance for Funds Used During Construction (AFUDC)	
36	421	Non-Utility Income	
37	426	Miscellaneous Non-Utility Expenses	
38		TOTAL OTHER INCOME AND DEDUCTIONS	

### Schedule 300. INCOME STATEMENT (Continued) REVENUES AND EXPENSES

		Current
		Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
1	TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS	
2	408.20 Taxes Other Than Income, Other Income and Deductions	
3	409.20 Income Taxes, Other Income and Deductions	
4	410.20 Provision for Deferred Income Taxes, Other Income and Deductions	
5	411.20 Provisions for Deferred Income Taxes, Credit, Other Income and Deductions	
6	412.20 Investment Tax Credits, Net, Non-Utility Operations	
7	412.30 Investment Tax Credits Restored to Non-Operating Income, Utility Operations	
8	TOTAL TAXES APPLICABLE TO OTHER INCOME AND DEDUC.	

9		INTEREST EXPENSE
10	427.1	Interest on Debt to Associated Companies
11	427.2	Interest on Short-Term Debt
12	427.3	Interest on Long-Term Debt
13	427.4	Interest on Customer Deposits
14	427.5	Interest - Other
15	428	Amortization of Debt Discount and Expense
16	429	Amortization of Premium on Debt
17		TOTAL INTEREST EXPENSE

18		EXTRAORDINARY ITEMS
19	433	Extraordinary Income
20	434	Extraordinary Deductions
21	409.30	Income Taxes, Extraordinary Items
22		TOTAL EXTRAORDINARY ITEMS

2	4 1	NET INCOME (LOSS)	(65,092)

### SCHEDULE 301. OPERATING REVENUES Account No. 400

		Current
	\ \	Year-End
Line	Account Number and Title	Balance
No.	(a)	(b) =
1	WASTEWATER SALES REVENUE	
2	521 Flat Rate Revenues - General Customers	
3	521.1 Residential	100.827
4	521.2 Commercial	
5	521.3 Industrial	
6	521.4 Public Authorities	
7	521.5 Multiple Family Dwelling Revenues	
8	521.6 Other Revenues (Availability)	
9	Total Flat Rate (Unmetered) Revenues	100.827
10	522 Measured Revenues - General Customers	
- 11	522.1 Residential	252,110
12	522.2 Commercial	
13	522.3 Industrial	
14	522.4 Public Authorities	
15	522.5 Multiple Family Dwellings Revenues	
16	Total Measured Revenues	252,110
17	523 Revenues from Public Authorities	
18	524 Revenues from Other Systems	
19	525 Interdepartmental Revenues	208.692
20	TOTAL WASTEWATER SALES REVENUE	561.629
21	OTHER WASTEWATER REVENUES	
22		
23	530 Guaranteed Revenues 531 Sale of Biosolids	
24	532 Forfeited Discounts	··· -
25	534 Rents from Wastewater Property	<del></del>
26	535 Interdepartmental Rents	
27	536 Other Wastewater Revenues	
28	TOTAL OTHER WASTEWATER REVENUES	561 620
	TOTAL OTHER WASTEWATER REVENUES	561,629
29	RECLAIMED WATER SALES	
30	540 Flat Rate Reuse Revenues	
31	540.1 Residential Reuse Revenues	
32	540.2 Commercial Reuse Revenues	
33	540.3 Industrial Reuse Revenues	
34	540.4 Reuse Revenues from Public Authorities	
35	540.5 Other Revenues	
36	541 Measured Reuse Revenue	
37	541.1 Residential Reuse Revenues	
38	541.2 Commercial Reuse Revenues	
39	541.3 Industrial Reuse Revenues	
40	541.4 Reuse Revenues from Public Authorities	
41	544 Reuse Revenues from Other Systems	
42	TOTAL RECLAIMED WATER SALES	
43	400 TOTAL OPERATING REVENUES	561 600
43	TOTAL OF EKATING REVENUES	561,629

## Schedule 302. OPERATING EXPENSES OPERATION AND MAINTENANCE

		Current Year-
Line	Account Number and Title	End Balance
No.	(a)	(b)
1	COLLECTION EXPENSES	
2	701 Salaries and Wages - Employees	
3	703 Salaries and Wages-Officers, Directors and Majority Stockholders	
4	704 Employee Pensions and Benefits	
5	715 Purchased Power	
6	716 Fuel for Power Production	
7	718 Chemicals	
8	720 Materials and Supplies	
9	731 Contractual Services - Engineering	
10	732 Contractual Services - Accounting	
-11	733 Contractual Services - Legal	
12	734 Contractual Services - Management Fees	
13	735 Contractual Services - Testing	
14	736 Contractual Services - Other	
15	741 Rental of Building/Real Property	
16	742 Rental of Equipment	
17	750 Transportation Expenses	
18	756 Insurance - Vehicle	
19	757 Insurance - General Liability	
20	758 Insurance - Workman's Compensation	
21	759 Insurance - Other	
22	767 Regulatory Commission Expense - Other	
23	775 Miscellaneous Expenses	
24	TOTAL COLLECTION EXPENSES	

25	DIMDING EVDENCES	
-	PUMPING EXPENSES	15 200
26	701 Salaries and Wages - Employees	17.299
27	703 Salaries and Wages-Officers, Directors and Majority Stockholders	
28	704 Employee Pensions and Benefits	
29	715 Purchased Power	
30	716 Fuel for Power Production	
31	718 Chemicals	
32	720 Materials and Supplies	10,935
33	731 Contractual Services - Engineering	
34	732 Contractual Services - Accounting	
35	733 Contractual Services - Legal	
36	734 Contractual Services - Management Fees	
37	735 Contractual Services - Testing	
38	736 Contractual Services - Other	4.810
39	741 Rental of Building/Real Property	10.020
40	742 Rental of Equipment	7.020
41	750 Transportation Expenses	
42	756 Insurance - Vehicle	
43	757 Insurance - General Liability	329
44	758 Insurance - Workman's Compensation	588
45	759 Insurance - Other	
46	767 Regulatory Commission Expense - Other	
47	775 Miscellaneous Expenses	7.611
48	TOTAL PUMPING EXPENSES	58.612

## Schedule 302. OPERATING EXPENSES (Continued) OPERATION AND MAINTENANCE

			Current Year-
Line		Account Number and Title	End Balance
No.		(a)	(b)
1		TREATMENT AND DISPOSAL EXPENSES	
2	701	Salaries and Wages - Employees	
3	703	Salaries and Wages-Officers, Directors and Majority Stockholders	
4	704	Employee Pensions and Benefits	
5	710	Purchased Wastewater Treatment	418,414
6	711	Sludge Removal Expense	
7	715	Purchased Power	
8	716	Fuel for Power Production	
9	718	Chemicals	
10	720	Materials and Supplies	
11	731	Contractual Services - Engineering	
12	732	Contractual Services - Accounting	
13	733	Contractual Services - Legal	
14	734	Contractual Services - Management Fees	
15	735	Contractual Services - Testing	
16	736	Contractual Services - Other	
17	741	Rental of Building/Real Property	
18	742	Rental of Equipment	
19	750	Transportation Expenses	
20	756	Insurance - Vehicle	
21	757	Insurance - General Liability	
22	758	Insurance - Workman's Compensation	
23	759	Insurance - Other	
24	767	Regulatory Commission Expense - Other	
25	775	Miscellaneous Expenses	
26		TOTAL TREATMENT AND DISPOSAL EXPENSES	418.414

### Schedule 302. OPERATING EXPENSES (Continued) **OPERATION AND MAINTENANCE**

			Current Year-
Line		Account Number and Title	End Balance
No.		(a)	(b)
1		RECLAIMED WATER TREATMENT EXPENSES	
2	701	Salaries and Wages - Employees	
3	703	Salaries and Wages-Officers, Directors and Majority Stockholders	
4	704	Employee Pension and Benefits	
5	715	Purchased Power	
6	716	Fuel for Power Production	
7	718	Chemicals	·
8	720	Materials and Supplies	
9	731	Contractual Services - Engineering	
10	732	Contractual Services - Accounting	
11	733	Contractual Services - Legal	
12	734	Contractual Services - Management Fees	
13	735	Contractual Services - Testing	
14	736	Contractual Services - Other	
15	741	Rental of Building/Real Property	
16	742	Rental of Equipment	*
17	750	Transportation Expenses	
18	756	Insurance - Vehicle	
19	757	Insurance - General Liability	
20	758	Insurance - Workman's Compensation	
21	759	Insurance - Other	
22	767	Regulatory Commission Expenses- Other	
23	775	Miscellaneous Expenses	
24		TOTAL RECLAIMED WATER TREATMENT EXP.	

25	TOTAL OPERATION AND MAINTENANCE EXPENSES	477,026

### Schedule 302. OPERATING EXPENSES (Continued) **CUSTOMER AND ADMINISTRATIVE AND GENERAL**

Account No. 401					
		Current Year-			
Line	Account Number and Title	End Balance			
No.	(a)	(b)			
- 1	CUSTOMER ACCOUNTS EXPENSES				
2	701 Salaries and Wages - Employees	<u>49.020</u>			
3	703 Salaries and Wages-Officers, Directors and Majority Stockholders				
4	704 Employee Pensions and Benefits				
5	715 Purchased Power				
6	716 Fuel for Power Production				
7	720 Materials and Supplies				
8	731 Contractual Services - Engineering				
9	732 Contractual Services - Accounting				
10	733 Contractual Services - Legal				
-11	734 Contractual Services - Management Fees				
12	735 Contractual Services - Testing				
13	736 Contractual Services - Other				
14	741 Rental of Building/Real Property				
15	742 Rental of Equipment				
16	750 Transportation Expenses				
17	756 Insurance - Vehicle				
18	757 Insurance - General Liability				
19	758 Insurance - Workman's Compensation				
20	759 Insurance - Other				
21	767 Regulatory Commission Expense - Other				
22	770 Bad Debt Expense				
23	775 Miscellaneous Expenses	40.000			
. 24	TOTAL CUSTOMER ACCOUNTS EXPENSES	49.020			
25	ADMINISTRATIVE AND GENERAL EXPENSES				
26	701 Salaries and Wages - Employees				
27	703 Salaries and Wages-Officers, Directors and Majority Stockholders				
28	704 Employee Pension and Benefits	· · · · · · · · · · · · · · · · · · ·			
29	715 Purchased Power				
30	716 Fuel for Power Production				
31	720 Materials and Supplies				
32	731 Contractual Services - Engineering				
33	732 Contractual Services - Accounting	312			
34	733 Contractual Services - Legal				
35	734 Contractual Services - Management Fees	3.750			
36	735 Contractual Services - Testing				
37	736 Contractual Services - Other				
38	741 Rental of Building/Real Property				
39	742 Rental of Equipment				
40	750 Transportation Expenses				
41	756 Insurance - Vehicle				
42	757 Insurance - General Liability				
43	758 Insurance - Workman's Compensation				
44	759 Insurance - Other				
	760 Advertising Expense				
45					
46	766 Regulatory Commission Expenses-Amortization of Rate Case Exp.				
46 47	766 Regulatory Commission Expenses-Amortization of Rate Case Exp. 767 Regulatory Commission Expenses-Other	0.000			
46	766 Regulatory Commission Expenses-Amortization of Rate Case Exp.	9.000 13.062			

50 401 TOTAL OPERATING EXPENSES

539,108

# Schedule 303. BASIS FOR DEPRECIATION CHARGES BY PRIMARY ACCOUNTS

Line	Description of Property	Original Cost	Approved Depreciation Rates *	Annual Depreciation
No.	(a)	(b)	(c)	(d)
1	354 Structure and Improvements			
2	355 Power Generation Equipment			
3	360 Collection Sewers - Force			
4	361 Collection Sewers - Gravity			
5	362 Special Collecting Structures			
6	363 Services to Customers			
7	364 Flow Measuring Devices			
8	365 Flow Measuring Installations			
9	366 Reuse Services			
10	367 Reuse Meters and Meter Installations			
-11	370 Receiving Wells			
12	371 Pumping Equipment			
13	374 Reuse Distribution Reservoirs			
14	375 Reuse Transmission and Distribution System			
15	380 Treatment and Disposal Equipment			
16	381 Plant Sewers			
17	382 Outfall Sewer Lines			
18	389 Other Plant and Misc. Equipment			
19	390 Office Furniture and Equipment			
20	391 Transportation Equipment			
21	392 Stores Equipment			
22	393 Tools, Shop, and Garage Equipment			
23	394 Laboratory Equipment			
24	395 Power Operated Equipment			
25	396 Communication Equipment			
26	397 Miscellaneous Equipment			
27	398 Other Tangible Plant			
28	TOTALS	2,194,805		61,653

<sup>\*</sup> Use Straight-line depreciation rates as approved by the Commission.

Do not use Tax Depreciation Rates.